VIRGINIA:

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BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 03-0415-1142

ELECTIONS: UNIT FF-33 (herein "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on May 12, 2003 which was recorded at Deed Book 570, Page 766 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on May 29, 2003 and also recorded at Deed Book 588, Page 46 in the Office of the Clerk of the Circuit Court of Russell County, Virginia, on June 19, 2003, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit FF-33;

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, Wachovia Bank, Corporate Trust PA1328,123 Broad Street, Philadelphia, PA 19109-1199, Attn: Rachel Rafferty or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

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Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven seven (7) days from the date of receipt of this Order.

Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED. Effective Date: This Order shall be effective on the date of its execution. DONE AND EXECUTED this 2 day of Movember, 2003, by a majority of the Virginia Gas and Oil Board. STATE OF VIRGINIA **COUNTY OF WISE** Acknowledged on this Zew day of January 2003, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do Notary My commission expires: 7.31.06 DONE AND PERFORMED THIS 14th day of Moveley, 2003, by Order of the Board. Principal Executive to the Board STATE OF VIRGINIA **COUNTY OF WASHINGTON** _,2003, personally before me a notary Acknowledged on this day of public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Director of the Division of Gas & Oil Board and Principal Executive to the Board, that he executed the same and was authorized to do so. My commission expires: 9/30/05

Order Recorded Under Code of Virginia Section 45.1-361.23

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in CBM Unit FF-33 VGOB 03-0415-1142 in the New Garden District of Buchanan and Russell Counties, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Leslie K. Arrington, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Gas Company LLC, as a Manager – Environmental / Permitting and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on May 12, 2003, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2, above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Abingdon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on May 29, 2003 and June 16, 2003 respectively;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of May 12, 2003;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

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That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

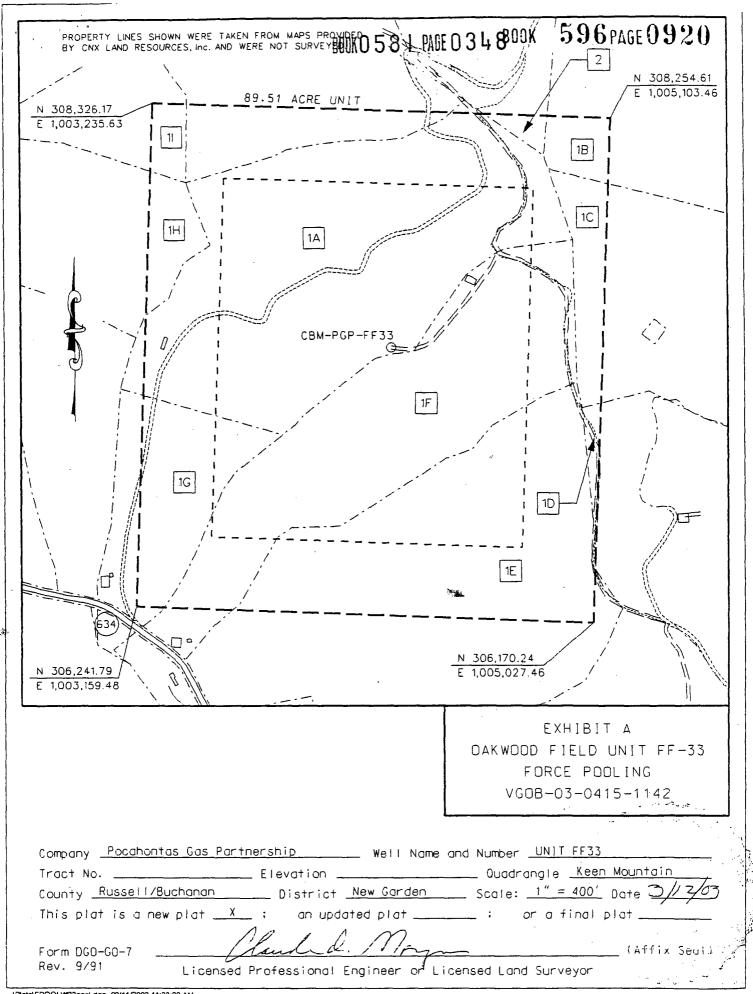
Dated at Tazewell, Virginia, this **28** day of **October**, 2003.

Leslie K. Arrington

Taken, subscribed and sworn to before me by Leslie K. Arrington as a Manager - Environmental / Permitting for CNX Gas Company LLC, on behalf of the corporate Designated Operator, this 28 day of October , 2003.

Notary

My commission expires: 11/30/05



POCAHONTAS GAS PARTNERSHIP

UNIT FF-33

Tract Identifications

- 1A. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Jackie Richardson, et al Surface and All Minerals except Coal
 31.23 acres 34.8900%
- 1B. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Dollie S. Belcher Surface and All Minerals except Coal
 1.43 acres 1.5976%
- 1C. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Doris E. Dye Surface and All Minerals except Coal
 2.87 acres 3.2063%
- 1D. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Pocahontas Gas Partnership Surface and All Minerals except Coal
 0.54 acres
 0.6033%
- 1E. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Edith R. Plaster, et al. Surface and All Minerals except Coal
 Pocahontas Gas Partnership Oil, Gas and CBM Leased (50%)
 19.05 acres
 21.2825%
- 1F. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Seam Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Jerry L. Plaster, et al. Surface and All Minerals except Coal
 20.52 acres 22.9248%

POCAHONTAS GAS PARTNERSHIP

UNIT FF-33

Tract Identifications

- 1G. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Jackie Richardson, et al Surface and All Minerals except Coal
 6.09 acres 6.8037%
- 1H. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Randall Charles Robinette Surface and All Minerals except Coal
 2.11 acres 2.3573%
- 11. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Clell Edward Metcalf, et al Surface and All Minerals except Coal
 Pocahontas Gas Partnership Oil, Gas and CBM Leased
 1.01 acres 1.1284%
- 1J. Swords Creek Land Partnership Tr. 21 Coal
 Reserve Coal Properties Company Below Tiller Coal Leased
 Knox Creek Coal Corporation Tiller and Above Coal Leased
 Pocahontas Gas Partnership CBM Leased
 Clell Edward Metcalf, et al Surface and All Minerals except Coal
 Pocahontas Gas Partnership Oil, Gas and CBM Leased
 4.17 acres 4.6587%
- 2. Coal Mountain Mining Company Limited Partnership, L.L.P. Tr. 35 All Minerals Consolidation Coal Company Below Drainage Coal Leased New Garden Coal Corp. Above Drainage Coal Leased Pocahontas Gas Partnership Oil, Gas and CBM Leased Jackie Richardson, et al Surface 0.49 acres 0.5474%

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Unit FF-33

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Docket #VGOB 03-0415-1142 List of Unleased Owners/Claimants (89.51 Acre Unit)

····			Acres in Unit	Interest in Unit
u.	OIL 8	GAS FEE OWNERSHIP		
	Tract	#1B, 1.43 acres		
	(1)	Dollie Belcher	1.43 acres	1.5976%
		RR1 Box 264 Raven, VA 24639		
	Tract	#1C, 2.87 acres		
	(1)	Dons E. Dye P.O. Box 173 Rosedale, VA 24280	2.87 acres	3.2063%
	Tract	#1H, 2.11 acres		
	(1)	Randali Charles Robinette P.O. Box 2240 Cedar Bluff, VA 24609	2.11 acres	2.3573%

Exhibit E Unit FF-33

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Docket #VGOB 03-0415-1142

List of Conflicting Owners/Claimants that require escrow (89.51 Acre Unit)

	Acres in Unit	Interest in Unit
Tract #1A, 31.23 acres	•	
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	31.23 acres	34.8900%
OIL & GAS FEE OWNERSHIP		
(1) Jackie Richardson, et al.	31.23 acres	34.8900%
(a) Jackie Richardson RR1 Box 369 Swords Creek, VA 24649	15.615 acres 1/2 of 31.23 acres	17.4450%
(b) Phyllis Richardson (sister) RR1 Box 369 Swords Creek, VA 24649	15.615 acres 1/2 of 31.23 acres	17.4450%
Tract #1B, 1.43 acres		
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21P.O. Box 187Tazewell, VA 24651	1.43 acres	1.5976%
OIL & GAS FEE OWNERSHIP		
(1) Dollie Belcher RR1 Box 264 Raven, VA 24639	1.43 acres	1.5976%
Tract #1C, 2.87 acres		
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	2.87 acres	3.2063%
OIL & GAS FEE OWNERSHIP		
(1) Doris E. Dye P.O. Box 173 Rosedale, VA 24280	2.87 acres	3.2063%
Tract #1F, 20.52 acres		
COAL FEE OWNERSHIP		·
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	20.52 acres	22.9248%

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Exhibit E Unit FF-33

Docket #VGOB 03-0415-1142

List of Conflicting Owners/Claimants that require escrow (89.51 Acre Unit)

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	Acres in Unit	Interest in Unit
OIL & GAS FEE OWNERSHIP		
(1) Jerry L. Plaster, et al.	20.52 acres	22.9248%
(a) Jerry Plaster Rt.1 Box 367 Swords Creek, VA 24649	10.260 acres 1/2 of 20.52 acres	11.4624%
• • • • •	nnies be paid to his mother)	
(b) Virginia M. Plaster (Mother) Rt.1 Box 367 Swords Creek, VA 24649	10.260 acres 1/2 of 20.52 acres	11.4624%
Tract #1G, 6.09 acres		
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187	6.09 acres .	6.8037%
Tazewell, VA 24651		
OIL & GAS FEE OWNERSHIP		
(1) Jackie Richardson, et al.	6.09 acres	6.8037%
(a) Jackie Richardson RR1 Box 369 Swords Creek, VA 24649	3.05 acres 1/2 of 6.09 acres	3.4019%
(b) Phyllis Richardson (sister) RR1 Box 369 Swords Creek, VA 24649	3.05 acres 1/2 of 6.09 acres	3.4019%
Tract #1H, 2.11 acres		•
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	2.11 acres	2.3573%
OIL & GAS FEE OWNERSHIP		
(1) Randall Charles Robinette P.O. Box 2240 Cedar Bluff, VA 24609	2.11 acres	2.3573%
<u>Tract #11, 1.01 acres</u>		
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	1.01 acres	1.1284%

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Docket #VGOB 03-0415-1142

List of Conflicting Owners/Claimants that require escrow (89.51 Acre Unit)

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	Acres in Unit	Interest in Unit
OIL & GAS FEE OWNERSHIP		
(1) Clell Edward Metcalf, et al.c/o J.C. Franks, Agent621 Peavler StreetMarion, VA 24354	1.01 acres	1.1284%
Tract #1J, 4.17 acres		
COAL FEE OWNERSHIP		
(1) Swords Creek Land Partnership, Tr.21 P.O. Box 187 Tazewell, VA 24651	4.17 acres	4.6587%
OIL & GAS FEE OWNERSHIP		
(1) Ciell Edward Metcalf, et al.c/o J.C. Franks, Agent621 Peavler StreetMarion, VA 24354	4.17 acres	4.6587%
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VIRGINIA: In the Clerk's Office of the Grant Court of Buchanan County. The foregoing instrument was this day presented in the officer aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this day of the day of th
0005012
VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY,
Original returned this date to: Diane Davis BY: DESTE: DOLLIE M. COMPTON, CLERK BY: BY: DESTE: DOLLIE M. COMPTON, CLERK

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